

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
(Expires August 31, 1985)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-4745

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

1.a. TYPE OF WELL: Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION:

New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Diff. Reserv. ☐ Other ☐

8. FARM OR LEASE NAME

2. NAME OF OPERATOR

PETROGLYPH OPERATING COMPANY, INC.

9. WELL NO.

Ute Tribal 36-08E4

3. ADDRESS OF OPERATOR

P.O. BOX 607, ROOSEVELT, UT 84066 (435) 722-2531

10. FIELD AND POOL, OR WILDCAT
Antelope Creek

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1796' FNL 713' FEL

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA

SENE SEC. 36-T5S-R4W

At top prod. interval reported below

At total depth 5877' RTD

14. PERMIT NO.
43-013-31815

DATE ISSUED

12. County or Parish
Duchesne

13. State
Utah

15. DATE SPUDDED 6/2/98

16. DATE T.D. REACHED
6/8/98

17. DATE COMPLETED (Ready to prod.)
returned to prod 9/11/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6382' KB

19. ELEV. CASINGHEAD
6392' GGL

20. TOTAL DEPTH, MD & TVD

5877' TD

21. PLUG BACK T.D., MD & TVD

5799' PBTD

22. IF MULTIPLE COMPL., HOW MANY*
3

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Green River H2, F3, E2, C9.2, C5.2, C5

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray to surface, Density-Compensated Neutron Porosity, AIT (normal suite)

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	358	12-1/4"	160 sxs Class H 2% CaCl ₂ , 25#/sk cellophane flake	
5-1/2"	15.5	5835	7-7/8"	100 sxs Highfill & 370 sxs Thixotropic	

29. LINER RECORD

SIZE	TOP	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5672'	

31. PERFORATION RECORD (Interval, size and number)

CONFIDENTIAL

E2 5098-5102' (16 holes)
E2 5086-90' (16 holes)
C9.2 4464-70' (24 holes)
C5.2 4244-48' (16 holes)
C5 4194-98' (16 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5086-90' & 5098-5102'	9518 gals Delta frac 25, 15500# 20/40 prop & 23400# 16/30 prop
4464-70'	8980 gals Delta frac 25, 12500# 20/40 prop & 15000# 16/30 prop
4194-98' & 4244-48'	11381 gals Delta frac 25, 19300# 20/40 prop & 31900# 16/3 prop

33. PRODUCTION

DATE FIRST PRODUCTION returned to prod 9/11/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2" x 1-3/4" x 16' 40 ring PA pump					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 9/16/98	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL - BBL. 187	GAS - MCF. 0	WATER - BBL. 50	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE 500	CALCULATED 24 HR. RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold, used for fuel

TEST WITNESSED BY

Dave Schreiner

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signed

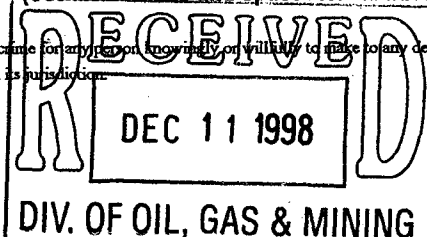
Dennis Bell

Title Operations Coordinator

Date 10/16/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly or willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED OCT 22 1998

WTC
12-23-98
PSK

COMPLETION REPORT

7/25/98

Petroglyph Operating Co., Inc.

Operator:	Petroglyph Operating Company, Inc.	Elevation:	0
Well:	Ute Tribal 36-08E4W		0
County, St.:	Duchesne UT		

Activity Date	Daily Cost	Activity Description
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7/15/98	\$2,287.00	
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RU Halliburton & frac H02 zone @ 5710-14, 4 spf, 16 holes. Screened out job ISIP 4616, 5 min. 3290. Flow back frac @ 60 BPH. Flowed back 57 bbls. RIH w/ NC to 1200', roll hole. RIH to 4200', roll hole. RIH to 5000', roll hole. RIH tag sand @ 5516', clean out to 5799'. POOH to 5550'. RU swab equipment IFL @ surface, FFL @ 980'. Made 4 runs. Recovered 19 bbls w/ no sign of oil. SWIFN.

STIMULATION TREATMENT H02

Fluid Task:	Pad, Slurry, & Flush
Volume:	1800, 5984, & 2100
Fluid Type:	25# Delta, 25# Delta, & Slickwtr
Proppant:	20/40 Ottawa
Total lbs:	21,000
Ramp range:	1-6 ppg

TREATING PRESSURE

Maximum:	4632 psi @ 22 BPM
Average:	2550 psi @ 21.5 BPM

TREATMENT FLOW BACK

TP CP:	3000-0
Flow Rate:	60 BPH
Recovered:	57 bbls

FLUID RECOVERY

Well BLF:	370
Well BLFR:	76
Well % Rec:	20%

7/14/98	\$4,810.00	
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PERFORATIONS:

5710-5714	Green River H (02)	4 SPF	16 shots
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NU BOP's. Test BOP & csg to 4500#. RU Schlumberger. RIH & perf H2 zone @ 5710-14, 4 spf, 16 holes. RD Schlumberger. RIH w/ NC, 1 jt 2-7/8" tbg, SN & tbg to 5590'. Spot 100 gal HCl & pickle tbg. Reverse out. Finish RIH to 5739'. Spot 250 gal HCl over perfs & bkdn 2200# @ 2 BPM. POOH w/ tbg.

7/13/98	\$2,498.00	
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Road rig from 29-16 spot in rig & equipment. Install frac head. RU pump & lines.

Cumulative Cost: \$61,485.00

Days Since Start: 11

COMPLETION REPORT

7/25/98

Petroglyph Operating Co., Inc.

Operator:	Petroglyph Operating Company, Inc.	Elevation:	0
Well:	Ute Tribal 36-08E4W		0
County, St.:	Duchesne UT		

Activity Date	Daily Cost	Activity Description
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7/17/98	\$3,825.00	
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Open well. SICP @ 50 psi. SICP @ 0 psi. RU & swab well. IFL @ 4400'. Make 2 runs & swabbed dn to 5100'. 1 hr run had 150' entry w/ 1% oil.. TWR @ 5 bbls. POOH w/ tbg. RIH w/ 5-1/2" BVBP to 5650'. Set & test to 3500 psi. POOH to 5594' & spot 500 gal 15% 5568-72' w/ 4 spf, 16 holes. Bkdn perms @ 2400 psi. Over displace acid w/ 51 bbls Kwtr @ 2 BPM @ 2000 psi.

FLUID RECOVERY

Zone BLF:	370
Zone BLFR:	177
Zone BLFTR:	123
Zone % Rec:	46%
Well BLF:	370
Well BLFR:	177
Well BLFTR:	123
Well % Rec:	46%

7/16/98	\$1,852.00	
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Open well. After frac & recovering 20% of load yesterday. This AM SICP @ 0 psi. SITP @ 0 psi. IFL @ 400'. RU & swab H2 zone. Made 22 runs. 157 run FL @ 400' w/ +/- 25' green oil on top of run. Had trace of oil on run #7. Well swabbed dn on run #20 to 5000'. Made 2 runs @ 1/2 hr w/ +/- 300' entry MOC @ 2% on final run. FFL @ 5000' TWRC 96 bbl to RC 26 bbls. SWIFN.

FLUID RECOVERY

Zone BLF:	370
Zone BLFR:	172
Zone BLFTR:	128
Zone % Rec:	46%
Well BLF:	370
Well BLFR:	172
Well BLFTR:	128
Well % Rec:	46%

WORKOVER REPORT

10/21/98

Petroglyph Operating Co., Inc.

Operator: Petroglyph Operating Company, Inc.

Elevation: 0

Well: Ute Tribal 36-08E4W

0

County, St.: Duchesne UT

Activity Date Daily Cost Activity Description

9/3/98 \$5,013.00

PERFORATIONS:

5098-5102	Green River E (02)	4 SPF	16 shots
5086-5090	Green River E (02)	4 SPF	16 shots

7 AM haul BOP in. Vent gas off csg. Load well bore w/ 70 b bbls hoot treated wtr to achieve circ & circ well to displace oil & gas. ND surface flow & control equipment. ND tbg flange & remove. Release TAC. Finish RU tbg equipment. POOH w/ tbg & LD BHA. Remove tbg flange. Install & tighten frac & BOP. MIRU Schlumberger WLS & w/ 4" gun perf 2 E2 zones @ 5098-5102' & 5086-90' w/ 16 holes each. RD move out WLS. MU Halliburton 5-1/2" RTTS pkr & 5-1/2" BVBP to test BVBP but fm broke @ 3000 psi to 2500 psi. Run RTTS to 5200' & press test to 3500 psi w/ 0 loss. Pull EOT to 5115' & spot 250 gal HCl to EOT leaving all acid in tbg. Close annular valve & pump acid plus 15 bbls into perfs @ 4 BPM @ 2500-2000 psi. ISIP 1500 psi. Lower EOT to 5139' & reverse out residue acid. Pull EOT to 5000' & set pkr. Test dn annular to 4000 psi to test frac & BOP. Rise RTTS & POOH to 1900'. 7:30 PM SWIFN.

9/2/98 \$2,398.00

3 PM road rig & equipment to 36-08E4. MIRU. RD surface pumping equip. Pull pump off seat & flush w/ 40 bbls hot treated wtr. POOH w/ rods & pump. LD pump. X-over to tbg equipment. NU pump lines to circ well in AM. 8:30 PM SWIFN.

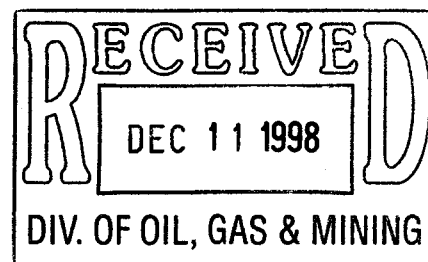
FLUID RECOVERY

Well BLF: 40

Well BLFTR: 40

Cumulative Cost: \$84,524.00

Days Since Start: 10



WORKOVER REPORT

10/21/98

Petroglyph Operating Co., Inc.

Operator: Petroglyph Operating Company, Inc.

Elevation: 0

Well: Ute Tribal 36-08E4W

0

County, St.: Duchesne UT

Activity Date Daily Cost Activity Description

9/8/98 \$69,434.00

PERFORATIONS:

5098-5102	Green River E (02)	4 SPF	16 shots
5086-5090	Green River E (02)	4 SPF	16 shots
4464-4470	Green River C (09.2)	4 SPF	24 shots
4244-4248	Green River C (05.2)	4 SPF	16 shots
4194-4198	Green River C (05)	4 SPF	16 shots

7 AM RU to circ conventional & circ to displace oil & gas. POOH w/ 1950' of tbg & LD RTTS pkr. MIRU HES & Schlumberger WLS. Treat E2 zones @ 5098-5102 & 5086-90 w/ a PhiH 3C delta frac. Following 5 min shut-in. Lube in a 5-1/2" HE RBP & set @ 4700'. Test to 3000 psi w/ 0 loss. Per C9.2 zones @ 4464-70 w/ 4" gun @ 45 spf w/ 24 holes. Bkfm unaided by HCl @ 2700 psi to 1200 psi. Treat zone w/ PhiH 2C delta frac. Following SI lube in a HE RBP & set @ 4420' & C5 @ 4194-98 w/ 4" guns @ 4 spf w/ 32 holes. MU Halliburton 5-1/2" RTTS packer & RIH w/ EOT @ 4267'. Spot 7 bbls HCl across perms w/ 24 bbls treated wtr. Pull RTTS to 4225' & set. Break C5.2 perms dn tbg pump into perms @ 1300 psi w/ 3-1/2 BPM ISIP 900#. Break C5 perms pumping dn annular. Inject into perms @ 1200 psi 3-1/2 BPM. ISIP 900#. POOH w/ tbg & packer & treat C5.2 & C5 together w/ a PhiH C4 frac following 5 min SI flow back to 0 psi. Recover 97 bbls wtr. 8 PM SWIFN.

STIMULATION TREATMENT E2 5098-5102 & 5086-90

Zone 3

Fluid task: pre-pad, pad, slurry, flush
Fluid type: parachute/delta fluid, delta frac, delta frac, sli
Proppant: 20/40 & 16/30
Total lbs: 15,500 & 23,400
Ramp range: 1-6 & 6-8 ppg

TREATING PRESSURE

Maximum: 2375 psi @ 26.7 BPM
Average: 1870 psi @ 25 BPM

SHUT-IN PRESSURE

ISIP: 2203
5 min: 2068
Fract Gradient: .86

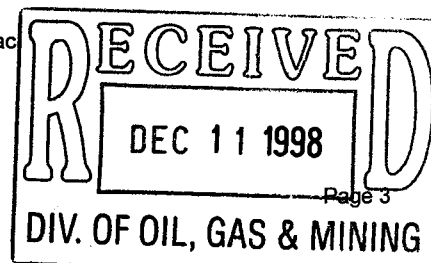
FLUID RECOVERY

Zone BLF: 552
Zone BLFTR: 552
Well BLF: 612
Well BLFTR: 612

STIMULATION TREATMENT C9.2 4464-70

Zone 4

Fluid task: pre-pad, pad, slurry, flush
Volume (gal): 110/1645, 1800, 5425, 4420
Fluid type: parachute/delta fluid, delta frac, delta frac
Proppant: 20/40 & 16/30
Total lbs: 12,500 & 15,000
Ramp range: 1-6 & 6-8 ppg



WORKOVER REPORT

10/21/98

Petroglyph Operating Co., Inc.

Operator: Petroglyph Operating Company, Inc.

Elevation: 0

Well: Ute Tribal 36-08E4W

0

County, St.: Duchesne UT

Activity Date Daily Cost Activity Description

9/10/98 \$2,458.00

7 AM w/ PSN @ 4170' continue swabbing newly opened & treated green river zones to recover frac fluids. Fluid level first run @ 100'. Fluid level last run last night @ 1800'. Make 14 runs in 3 hrs 25 min. Trace of oil in first run, increase to 20% by run#8. Recover 38 bbls oil & 119-1/2 bbls wtr last run fluid level 1700' & oil cut 53% w/ 37% of load recovered. RD swab equipment. RIH w/ tbg & find TOS @ 5158' (had no sand entry while swabbing). Circ reverse & clean out 67' sand to BVBP @ 5225'. Circ clean & retrieve BVBP & POOH. LD plug. Remove frac flange & install csg flange. Reinstall BOP. MU BHA & RIH on production tbg. Strip off BOP. Strip on tbg flange. Set TAC & land tbg in 12,000# tension. MU tbg flange 5:30 PM SWIFN.

TUBING DETAIL

tension	.85	.85
KB	10.00	10.85
132 jts tbg	4103.89	4114.74
5-1/2" B2 TAC	2.70	4117.44
47 jts tbg	1450.33	5567.77
PSN +45	1.10	5568.87
1 jt	31.15	5600.02
Mech PSN w/ perf'd tbg sub	6.95	5606.97
2 jts tbg w/ plug & collar	62.25	5669.22
EOT	5669.22	5669.22

FLUID RECOVERY

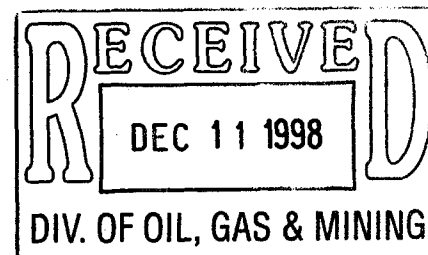
Well BLF: 1219
Well BLFR: 338
Well BLFTR: 881
Well % rec: 27%

9/9/98 \$2,931.00

7 AM open well, MU ret tool for 5-1/2" HE RBP. RIH & clean off 374' of sand off RBP #1 @ 4420'. Retrieve RBP & POOH. MU ret tool for 5-1/2" BVBP & PSN & RIH & find sand @ 5098'. Clean out 60' sand & circ clean. POOH w/ EOT to 4175' w/ PSN @ 4170'. RU swab equipment & make 8 runs recovering 102 bbls wtr, no oil trace. First run fluid level @ surface, last run @ 1800'. 6:30 PM SWIFN.

FLUID RECOVERY

Well BLF: 1219
Well BLFR: 219
Well BLFTR: 1000
Well % rec: 17%



WORKOVER REPORT

10/21/98

Petroglyph Operating Co., Inc.

Operator:	Petroglyph Operating Company, Inc.	Elevation:	0
Lease:	Ute Tribal 36-08E4W		0
API #:	43-013-31815	Property:	12490
Location:	36 - 5 S - 4 W	AFE/EPE Number:	41370
County, St.:	Duchesne UT	Event Type:	re-perf zone

Activity Date	Daily Cost	Activity Description
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9/11/98	\$2,290.00	
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7 AM finish NU flow & control equipment. X/over to rod equipment. MU exchange pump & RIH w/ rods. X/out 15 slick 3/4" rods w/ 15 guided ones spaced every 4th rod @ bttm of string.) MU pony & polish rod & seat pump. RU horse head & hang rod string. Set tag. Fluid @ surface pump up to 800 psi w/ unit 0 loss. RD rig & equipment & load equipment. Clean location. Did not run on unit. Move out & road rig & equipment off location. 1 PM SDFN.

ROD DETAIL

2-1/2" x 22' polish rod w/ 1-3/4" x 12' liner

1 each 2', 4', 8' x 7/8" pony

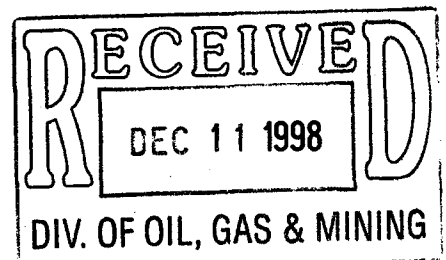
76 slick 7/8" rods

131 slick 3/4" rods

15 guided 3/4" rods spaced every 4th @ bttm

Trico RHAC pump 2-1/2" x 1-3/4" x 16' 40 ring

PA w/ 3 cup top holddown #2108



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H624745
2. NAME OF OPERATOR: PETROGLYPH OPERATING COMPANY, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: PO BOX 607 CITY ROOSEVELT STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: 1240H624650
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1796' FNL & 716' FEL		8. WELL NAME and NUMBER: UTE TRIBAL 36-08E4
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 36 T5S R4W		9. API NUMBER: 4301331815
		10. FIELD AND POOL, OR WILDCAT: ANTELOPE CREEK
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is currently in TA status. Upon further review of the well, Petroglyph Operating Company intends to preform a recompletion in the Green River formation. The approximate start date will be 8/26/2011. We plan on perforating depths: 4347'-4739', 4740'-4744', 4735'-4738', 4687'-4690', 4677'-4679', 4392'-4398', 4248'-4254', 4238'-4244', and 4191'-4194'. Perforating guns: 3 1/8" Titan containing 22.7 gram charges @ 0.43" EHD, 23.5" TTP @ 2 spf @ 1208 phased. These perforations will be fraced via 3 1/2" N-80 tubing with plug and packer for isolation. Frac fluid containing 17# XL XLF gelled fluid with 20/40 mesh sand, ramped to 6#ppg. 3 1/2" tubing and tools will be pulled. Perforate for perf height: 5102'-5112', 5090'-5098', 5083'-5086', 4470'-4474', 4462'-4464', with Titan perf guns containing same charges as above mentioned. Production tubing and rods will be run and placed back on production. pump will be run and placed on production. Subsequent report to follow upon recompletion.

COPY SENT TO OPERATOR

Date: **AUG 18 2011**

Initials: **KS**

NAME (PLEASE PRINT) **Leon Roush**

TITLE **Rig Supervisor**

SIGNATURE

Leon Roush

DATE **8/11/2011**

(This space for State use only)

Accepted by the
Utah Division of

Federal Approval Of This
Action Is Necessary

RECEIVED

AUG 15 2011

(5/2000)

By: *[Signature]*
8/16/2011

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4745
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: PETROGLYPH OPERATING CO		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 960 Broadway Ave, Ste 500, Bosie, ID, 83703		8. WELL NAME and NUMBER: UTE TRIBAL 36-08-E4W
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1796 FNL 0713 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 36 Township: 05.0S Range: 04.0W Meridian: U		9. API NUMBER: 43013318150000
9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/19/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input checked="" type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached document. Not enough room on this form for the required information.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 26, 2012		
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER 435 722-5302	TITLE Regulatory & Compliance Spc
SIGNATURE N/A	DATE 3/22/2012	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4745
2. NAME OF OPERATOR: Petroglyph Operating Company Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: P.O. Box 607 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1796' FNL, 713' FEL		8. WELL NAME and NUMBER: Ute Tribal 36-08E4
PHONE NUMBER: (435) 722-2531		9. API NUMBER: 4301331815
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 36 5S 3W		10. FIELD AND POOL, OR WILDCAT: Antelope Creek
COUNTY: Duchesne		STATE: UTAH


11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/19/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Upon frac equipment availability Petroglyph Operating re-completed Ute Tribal 36-08E4, perforating in Green River formation. Perforated E1.1: 5102-5112', 5090-5098', 5083-5086' for perf height. C9.2: 4470-4474', 4462-4464' for perf height. Perforated an fraced via 3 1/2" tbg w/ 5 1/2" Packer and Bridge plug set for isolation. Perforating and frac as follows: Zone #1: D5: 4677-4679', 4687-4691', D7: 4735-4738', 4737-4739', 4740-4744'. Perf & fraced Zone #1 w/ 511 bbls Delta 140 15# gelled fluid containing 31,340#'s 20/40 mesh sand 1-6#ppg ramp, 13,790#'s 20/40 mesh sand 6#ppg hold. Perf and Fraced Zone #2: C8.1: 4392-99' w/ 281 Bbls Delta 140 15# fluid containing 10,420#'s 20/40 mesh sand 1-5#ppg ramp and 4,640#'s 20/40 mesh sand 6#ppg hold. Perf and fraced Zone #3: C5: 4191-4194', 4238-4244', 4248-4254' w/ 591 Bbls Delta 140 15# gelled fluid containing 42,030#'s 20/40 mesh sand 1-5#ppg ramp and 18,190#'s 20/40 mesh sand 6#ppg. All fracs 100% placed, packer and plug was pulled and 3 1/2" tbg was laid down. Production tbg was ran. Well was swabbed for clean up and good oil cut was seen. Pump and rods were ran. Well placed on Prod on 3/19/2012

Perforation guns as follows: Titan 3 1/8" containing 22.7 gram charges, 0.42" EHD w/ 23.54" TTP, @ 4 spf @ 120* phased.

NAME (PLEASE PRINT) Rodrigo Jurado	TITLE Regulatory Compliance Specialist
SIGNATURE 	DATE 3/22/2012

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4745
b. TYPE OF WORK:		NEW WELL <input type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
					DIFF. RESVR. <input type="checkbox"/>	7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650
					OTHER Recompletion	8. WELL NAME and NUMBER: Ute Tribal 36-08E4 w
2. NAME OF OPERATOR: Petroglyph Operating Company Inc.,						9. API NUMBER: 4301331815
3. ADDRESS OF OPERATOR: P.O. Box 607 CITY Roosevelt STATE UT ZIP 					PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT: Antelope Creek
4. LOCATION OF WELL (FOOTAGES)						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 36 5S 4 SW
AT SURFACE: 1796' FNL, 713' FEL						
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME						
AT TOTAL DEPTH: SAME						12. COUNTY: Duchesne 13. STATE: UTAH
14. DATE SPUDDED: 6/2/1998		15. DATE T.D. REACHED: 6/8/1998		16. DATE COMPLETED: 3/19/2012		17. ELEVATIONS (DF, RKB, RT, GL): 6402 RKB
				ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		
18. TOTAL DEPTH: MD 5,877 TVD 5,877		19. PLUG BACK T.D.: MD 5,799 TVD 5,799		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) All log previously submitted, 10/16/1998						23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25"	8.625 J-55	24	0	358		160	34		
7.875	5.5 J-55	15.5	0	5,835		470	173		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	5,663							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	4,191	5,714	4,191	5,714	4,191 4,194	0.42	12	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					4,238 4,244	0.42	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					4,248 4,254	0.42	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					4,392 4,399	0.42	28	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4191'-4254'	60,220# Sand Frac (20/40 mesh sand). 591 Bbls Delta 140 15# gelled fluid.
4392'-4399'	15,060# Sand Frac (20/40 mesh sand). 281 Bbls Delta 140 15# gelled fluid.
4677'-4744'	45,130# Sand Frac (20/40 mesh sand). 511 Bbls Delta 140 15# gelled fluid.

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|-------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | RECEIVED | |

30. WELL STATUS:

POW

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 3/19/2012	TEST DATE: 3/21/2012	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 30	GAS – MCF: 10	WATER – BBL: 29	PROD. METHOD: Rod Pump
CHOKE SIZE: 34	TBG. PRESS. 33	CSG. PRESS. 36	API GRAVITY 38.70	BTU – GAS 1	GAS/OIL RATIO 333	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Open

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Used for Fuel

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany Marker	2,470
				Garden Gulch	3,132
				B Marker	3,534
				X Marker	4,008
				Y Marker	4,043
				Douglas Creek	4,142
				B Lime	4,818
				Castle Peak	5,060
				Basal Carbonate	5,500
				Wasatch	5,758

35. ADDITIONAL REMARKS (Include plugging procedure)

Please see attached form for additional perforations.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Rodrigo JuradoTITLE Regulatory Compliance SpecialistSIGNATURE DATE 3/22/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940



COMPLETION REPORT ADDITIONAL INFORMATION

Ute Tribal 36-08E4, API # 43-013-31815

1796' FNL, 713' FEL

SENE Sec. 36, T5S, R3W

Duchesne County, Utah

ITEM 27, Additional perforations			
Interval	Size	No. Holes	Status
4462-4464	0.42	8	Open
4470-4474	0.42	16	Open
4677-4679	0.42	8	Open
4687-4691	0.42	16	Open
4735-4738	0.42	12	Open
4737-4739	0.42	8	Open
4740-4744	0.42	16	Open
5083-5086	0.42	12	Open
5090-5098	0.42	32	Open
5102-5112	0.42	40	Open